

Plugged & abandoned - 5-4--7

Entered in NID File ☒

Entered on S R Sheet ☐

Location Map Pinned ☒

Card Indexed ☐

IWR for State or Fee Land ☐

Checked by Chief ☐

Copy NID to Field Office ☐

Approval Letter ☐

Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed

5-4-77

OW ☐

WW ☐

TA ☒

GW ☐

OS ☐

PA ☒

Location Inspected ☐

Bond released ☐

State of Fee Land ☐

LOGS FILED

Driller's Log ☒

Electric Logs (No.) ☒

E ☐

I ☐

E-I ☐

GR ☐

GR-N ☐

Micro ☐

Lat ☐

Mi-L ☐

Sonic ☐

Others ☐

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

The Anschutz Corp., Inc.

3. ADDRESS OF OPERATOR

1110 Denver Club Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

SW. NE. SEC. 24, T. 19 S., R. 23 E., S. L. M.

At proposed prod. zone (1980' from N-line & 1980' from E-line)

13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 10 miles n. of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1980'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2 miles

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

3200'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160 acres

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4817' grd.; 4827' K.B.

22. APPROX. DATE WORK WILL START*

March 10, 1977

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 9 3/4" | 7 5/8" | 26.40# | 150 ft. | 75 sks. |
| | | | | |
| | | | | |

It is planned to drill a well at the above location to test the natural gas possibilities of the sands in the Dakota, Cedar Mountain, and Morrison formations. The well will be drilled with rotary tools using air for circulation. The surface casing will be set at approx. 150' and cemented with returns to the surface. A blowout preventer will be installed on the casing head, and a rotating head will be installed on top of the blowout preventer. Any gas encountered will be flared at the end of the blowout line and roughly checked for volume thru 2" line off the casing head after the pipe rams are closed. In the event of commercial production, 4 1/2" casing will be run and cemented with sufficient cement to bring the top of the cement about 250' above the top of the Dakota formation. A prognosis for the well is attached hereto.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W. Ron Gingley

TITLE Consulting Geologist

DATE Feb. 12, 1977

(This space for Federal or State office use)

PERMIT NO.

43-09-30338

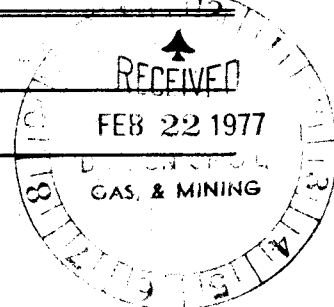
APPROVAL DATE

APPROVED BY

TITLE

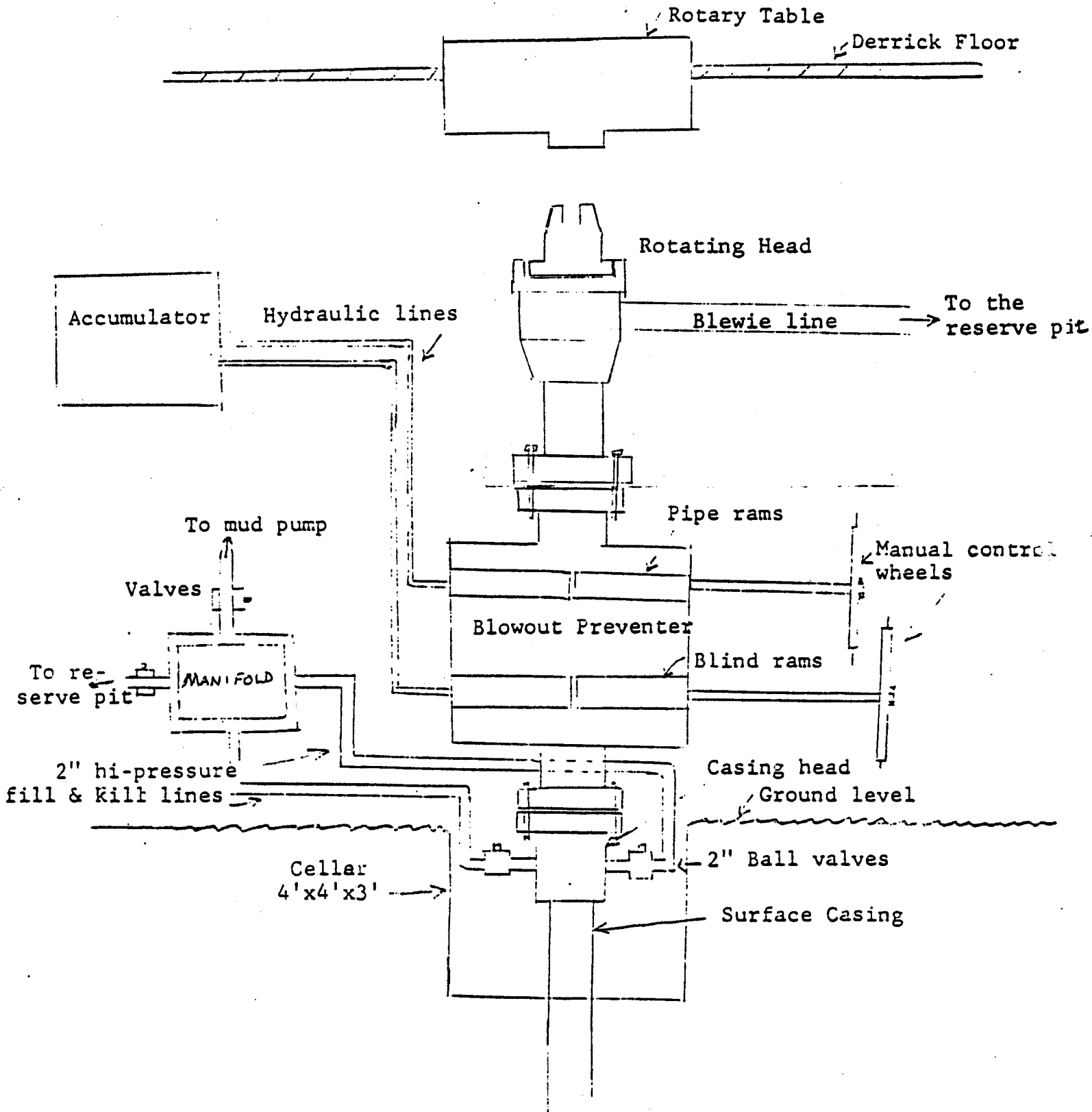
DATE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions On Reverse Side

SCHEMATIC DIAGRAM OF
CONTROL EQUIPMENT FOR THE
The Anschutz Corporation
#1 Fed. 266 Well
SW.NE.Sec.24-19S-23E
Grand County, Utah



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Feb. 22-
Operator: The Auschutz Corp.
Well No: Federal 266-#1
Location: Sec. 24 T. 19S R. 23E County: Grand

File Prepared ☒
Card Indexed ☒

Entered on N.I.D. ☒
Completion Sheet ☒

CHECKED BY:

Administrative Assistant [Signature]

Remarks: No other wells in Section - 24

Petroleum Engineer OK [Signature]

Remarks:

Director 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required ☐

Survey Plat Required ☐

Order No. 1025 ☒

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____ unit ☐

Other:

☒ Letter Written/Approved

February 23, 1977

The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80202

Re: WELL NO. Federal 266-#1
Sec. 24, T. 19 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30338.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

The Anschutz Corp., Inc.

3. ADDRESS OF OPERATOR

1110 Denver Club Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

SW. NE.SEC.24,T.19 S.,R.23 E.,S.L.M.

At proposed prod. zone (1980' from N-line & 1980' from E-line)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 10 miles n. of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1980'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2 miles

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

3200'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160 acres

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4817'grd.; 4827'K.B.

22. APPROX. DATE WORK WILL START*

March 16, 1977

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 9 3/4" | 7 5/8" | 26.40# | 150 ft. | 75 sks. |

It is planned to drill a well at the above location to test the natural gas possibilities of the sands in the Dakota, Cedar Mountain, and Morrison formations. The well will be drilled with rotary tools using air for circulation. The surface casing will be set at approx. 150' and cemented with returns to the surface. A blowout preventer will be installed on the casing head, and a rotating head will be installed on top of the blowout preventer. Any gas encountered will be flared at the end of the blowout line and roughly checked for volume thru 2" line off the casing head after the pipe rams are closed. In the event of commercial production, 4 1/2" casing will be run and cemented with sufficient cement to bring the top of the cement about 250' above the top of the Dakota formation. A prognosis for the well is attached hereto.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

H. Ron Gungley

TITLE Consulting Geologist

DATE Feb. 12, 1977

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

(ORIG. SGD.) E. W. GUYNN

TITLE

DISTRICT ENGINEER

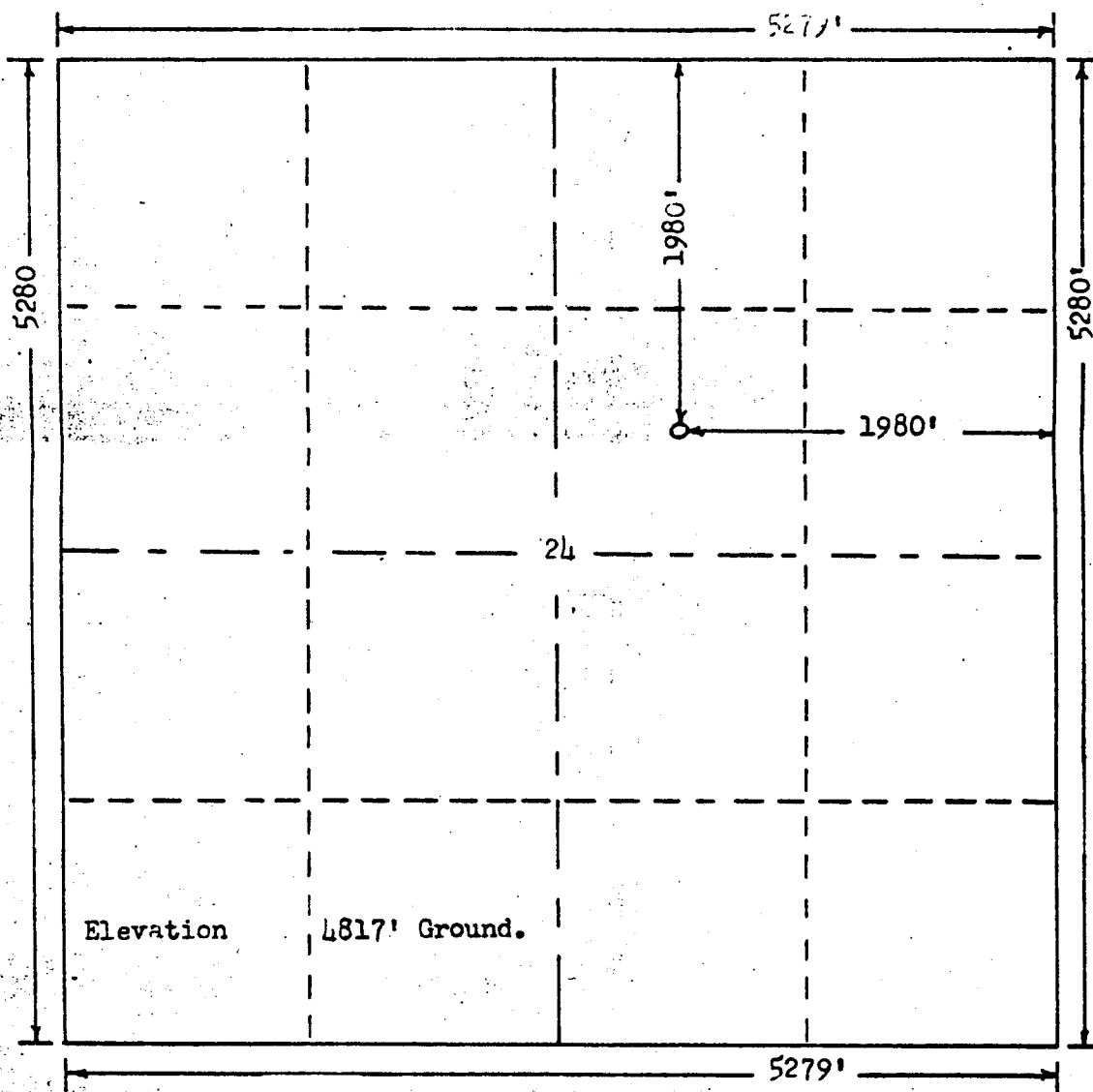
DATE

MAR 30 1977

CONDITIONS OF APPROVAL, IF ANY:



R. 23 E.



Scale... 1" = 1000'

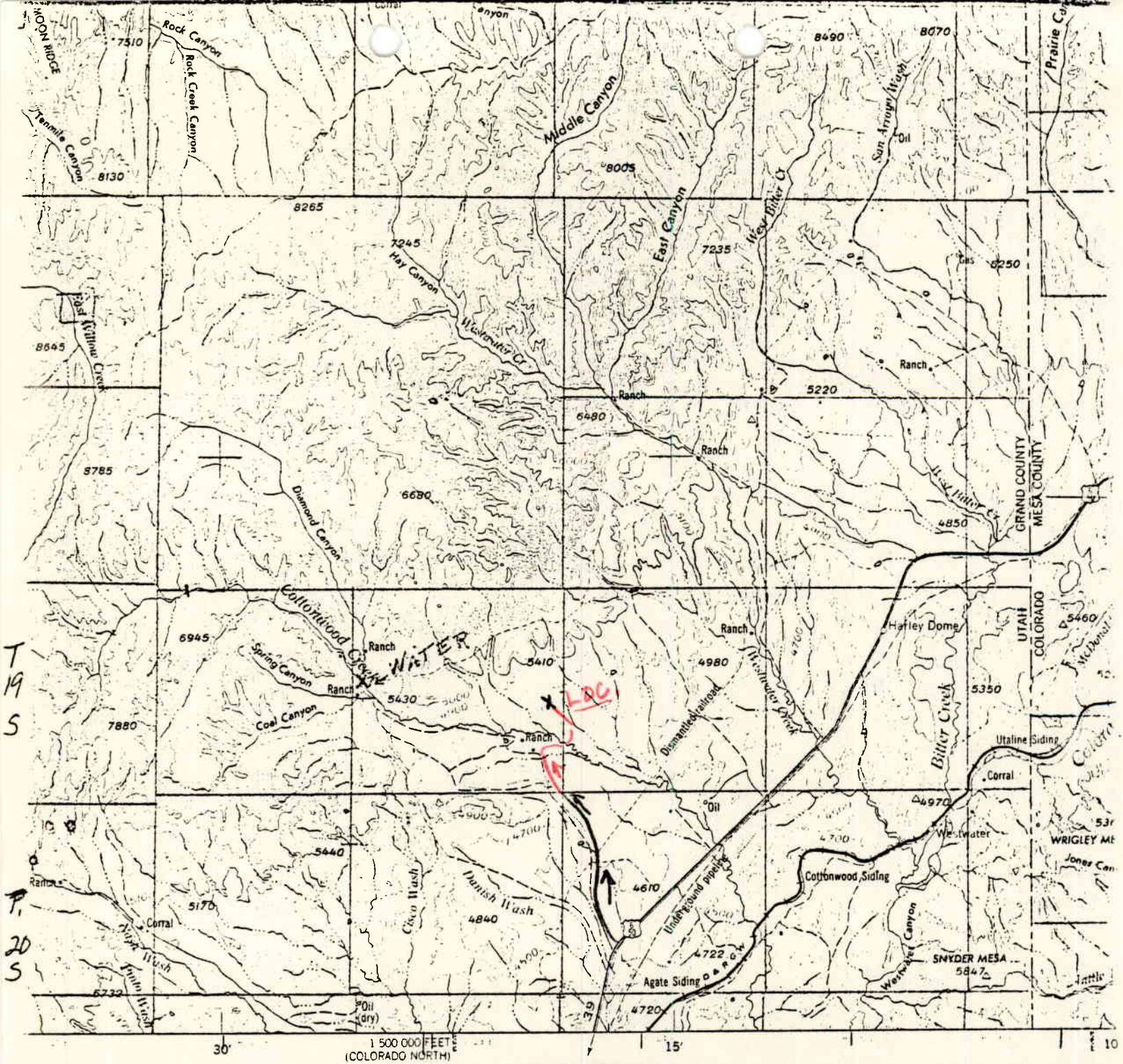
Powers Elevation Company, Inc. of Denver, Colorado
has in accordance with a request from Mr. Wakefield
for Anschutz Corporation
determined the location of #1 Federal-266
to be C SW NE Section 24 Township 19 S.
Range 23 E. of the Salt Lake Meridian
Grand County, Utah

I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of
#1 Federal-266.

Date: 12-17-76

T. Nelson
Licensed Land Surveyor No. 2711
State of Utah

PLAT NO. 1



LEGEND

ROAD DATA 1956

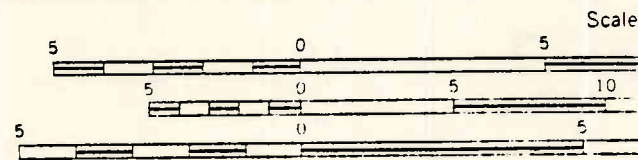
Stars in red denote approximate distances in miles between stars

ROADS

ANGELES
OMAHA
GALVESTON
Laramie
Grand Coulee
Sutro Valley

| | |
|--------------------------------------|-----------------|
| Hard surface, heavy duty | 3 LANES 4 LANES |
| More than two lanes wide | |
| Two lanes wide, Federal route marker | 5 |
| Hard surface, medium duty | 3 LANES 4 LANES |
| More than two lanes wide | |
| Two lanes wide, State route marker | 11 |
| Improved light duty | |
| Unimproved dirt | |
| Trail | |

| | | | |
|-------------------|---|----------------------------------|-----|
| Landplane airport | ⊕ | Landmarks: School, Church, Other | 1 |
| Landing area | ⊕ | Horizontal control point | Δ |
| Seaplane airport | ⊕ | Spot elevation in feet | 221 |
| Orchard | □ | Marsh or swamp | ⊞ |
| Woods-brushwood | □ | Intermittent or dry stream | ⋯ |
| | | Power line | --- |



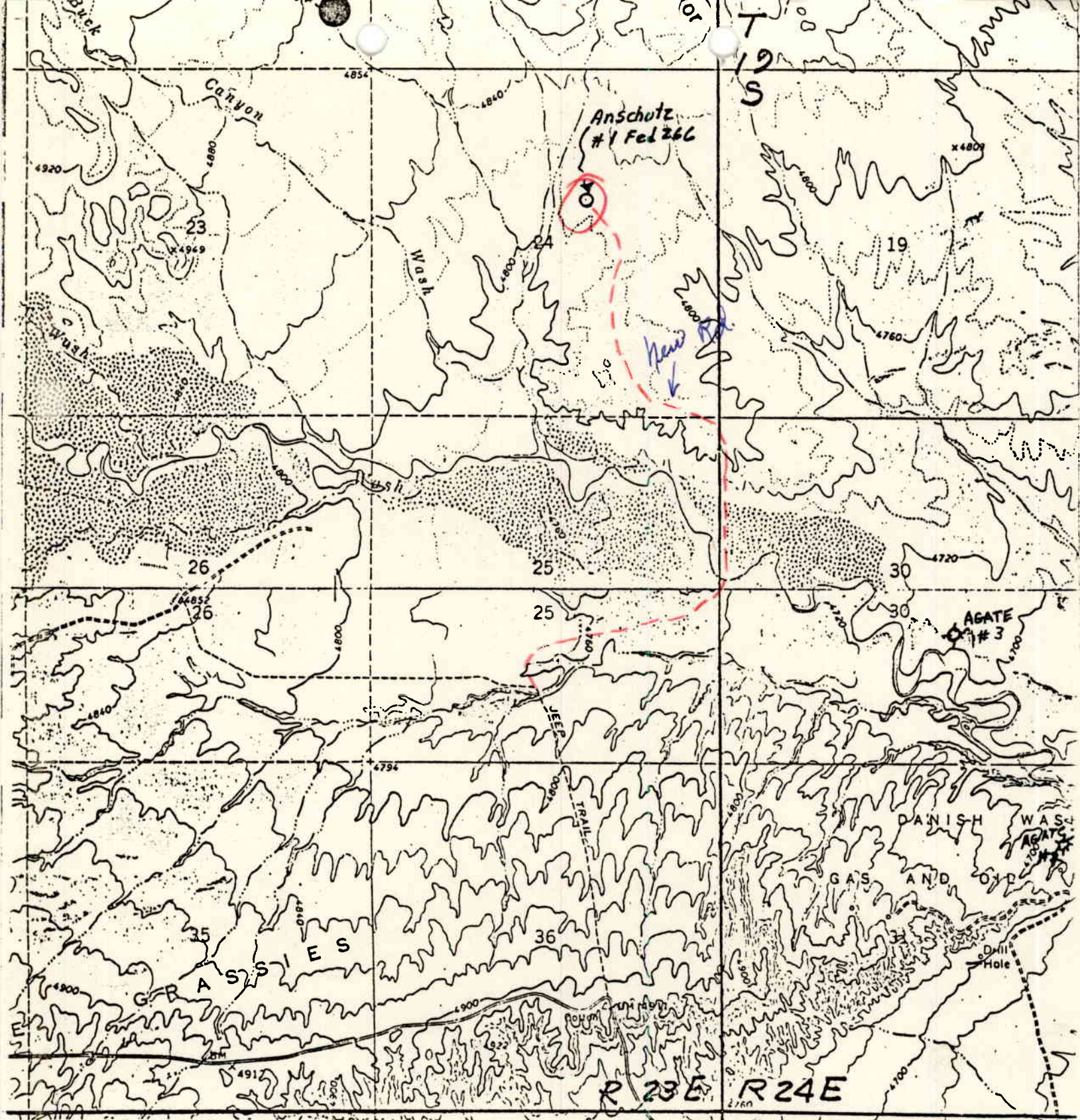
CONTOUR INTERVAL
WITH SUPPLEMENTARY CONTOURS

TRANSVERSE MEASUREMENTS

MAP #1

1955 MAGNETIC DECLINATION FOR THIS SHEET VARIES
EDGE TO 14° 45' EASTERLY FOR THE CENTER OF THE SHEET

FOR SALE BY U.S. GEOLOGICAL SURVEY, DENVER



MAP #1A

Re: Proposed test
ANSCHUTZ #1 Fed 266
SWNE Sec. 24-19S-23E
GRAND COUNTY, UTAH
Fed. lease: U-14266

PROGNOSIS FOR ANSCHUTZ
#1 FED.266 WELL
SW.NE.SEC.24-19S-23E
GRAND COUNTY,UTAH

Location: SW.NE. Sec.24,T.19 S.,R.23 E.S.L.M., Grand County,
Utah (1980' from N-line and 1980' from E-line)

Elevations:4817' grd.; 4827' K.B.

Surface Casing: 150 ft. of 7 5/8"O.D., 26.40#, K-55, 8 rd., LTC
new, set and cemented with returns to the surface

Expected Formation Tops:

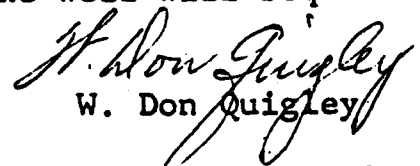
| <u>Formation</u> | <u>Depth to Top</u> | <u>Thickness</u> | <u>Datum</u> |
|----------------------|---------------------|------------------|--------------|
| Mancos | Surface | 2350' | 4827' |
| Dakota | 2350' | 130' | 2477' |
| Cedar Mountain | 2480' | 70' | 2347' |
| Morrison (Brushy B.) | 2550' | 200' | 2277' |
| (Salt Wash) | 2750' | 300' | 2077' |
| Summerville-Curtis | 3050' | 60' | 1777' |
| Entrada | 3110' | (50') | 1717' |
| Total Depth | 3160' | | |

1. It is planned to drill a 9 3/4" surface hole for the surface casing down to a depth of about 150 ft. and set 7 5/8" casing with approx. 60 sks of cement with returns to the surface. A casing head will be mounted on top of the surface casing and a blowout preventer with blind and pipe rams (hydraulic) will be mounted on the casing head. A rotating head will then be mounted on top of the blowout preventer. A blewie line, at least 100 ft. long, will then be attached to the rotating head and extended into the reserve pit.
2. A 6 3/4" hole will then be drilled below the surface casing , using air for circulation. A flare will be maintained at the end of the blewie line at all times while drilling below 1000'. This will insure that no gas will be missed. The air drilling will also minimize the damage to the hydrocarbon reservoir.
3. Samples of the cuttings will begin at 1000'. 30-ft.samples will be taken from 1000'to 2000', and then 10-ft. samples will be taken from 2000' to total depth.
4. It is planned to drill the well to a depth which is 50 ft. below the top of the Entrada formation unless good commercial flow of gas (250 MCF or more) is obtained above this depth.

5. If a high gas flow (several million cubic feet) and/or when the total depth of the well is reached, electric logs will be run. Prior to running logs, high viscosity mud (not less 80 vis.) will be pumped into the hole to provide control of the gas and to provide a conductive medium for the logs. An induction-electrical log will be run from bottom to the top of the hole, and a gamma-density and compensated neutron porosity log will be run from the bottom to a point which is 150' above the top of the Dakota formation.

(Note: In the event a small gas flow (less than 750 MCFO is obtained, it may be desirable to run casing, 4½" O.D., thru the rotating head prior to mudding up and running logs, with cement baskets and DV tool on the casing so that the casing can be cemented above the production zone; thereby preventing any damage to the formation and eliminating considerable completion expense. This is an important consideration when the volume of gas is low and the return from the well would be correspondingly low. The well could then be logged inside the casing with a gamma-neutron log.)

6. If good production (over 750 MCK) is obtained 4½" O.D., 9.50#, J-55 or H-40, new casing will be run and cemented conventionally with sufficient cement to cover 200 ft. above the top of the Dakota formation. The production zone will then be perforated, 2 3/8" O.D. tubing run, and completed conventionally.
7. It is anticipated that the drilling of the well will require less than one week.


W. Don Quigley

Consulting Geologist
Salt Lake City, Utah

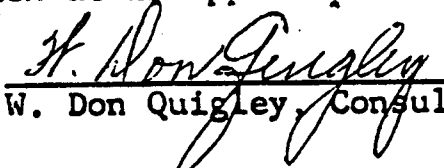
SURFACE USE & OPERATIONS PLAN
FOR
THE ANSCHUTZ CORP.
#3 FED. 267 WELL
GRAND COUNTY, UTAH

1. A survey plat showing the location of the proposed well site is attached (See Plat No.1). Map No.1 shows the route to the well site from Hwy. I-70 at the eastern Cisco Exit. This map shows the secondary roads into the location and secondary roads in the surrounding area. It is about 7 miles to the location from the highway. These roads are in good shape and will support heavy trucks. The last $1\frac{1}{2}$ mile (see red arrows) will need some grading over the washes and up the gentle grades. This work will be minimal. The location is about $\frac{1}{2}$ mi. from this road so the amount of new road is very little.
2. Planned Access Roads: The enclosed Map No.1, is submitted showing the short access road ($1\frac{1}{2}$ mi. long) from the present road which will be required. This road is across level ground and will require no cuts or extensive grading. This road will be approx. 14' wide. No cattle guards, culverts, or deep cuts will be required on the present secondary road. It will need to be graded over the last one mile. The crossing at Cottonwood Creek will be at stream level.
3. Location of Existing Wells: See attached map.
4. Location of Production Equipment: A plan for the anticipated production equipment, if the well is successful, is submitted on Plat No.2. When production ceases this equipment will be removed and the land surface graded, levelled and reseeded.
5. Water Supply: Very little water will be required for the drilling of subject well; and will be hauled by truck from the Cottonwood Creek at a point about 4 miles NW of the well site (See map).
6. Road Material: No additional road material, gravel, sand or culverts, will be required for the proposed drilling operations.
7. Waste Disposal: A reserve and burn pit will be constructed at the well site. All excess water, mud, and drill cuttings will be deposited into the reserve pit. Burnable material and garbage will be put into the burn pit. Both of these pits will be folded in and covered as soon as feasible after the cessation of drilling operations.
8. Camp Facilities and Airstrips: No camp facilities other than two or three house trailers at the well site will be needed. No airstrips will be required.

9. Well Site Layout: A plan for the drilling equipment layout required for the drilling operations is submitted on Plat No. 3. The approximate dimensions of the drill site are shown. The site will be levelled for this equipment. Since the site is quite level, it will not be necessary to make any deep cuts or major surface shift. The reserve pit will be about 4 ft. deep with 4-ft. banks. The sage brush will be removed.
10. Restoration: After the drilling operations have been concluded and the equipment removed, the well site area will be cleaned, levelled and restored to normal. The pits will be covered and the area reseeded, if the well is not successful. Otherwise the site will be levelled and prepared for the placement of the production equipment. This work will be accomplished within 30 days after the drilling equipment has been removed.
11. Land Description : The proposed well site is on the gentle slope of a Mancos plateau and is on fairly level ground that is covered with heavy sage brush. There is only two small juniper trees on the site area. The surface is Mancos shale, and some gravel from erosion and deposition along the wash. Very little grading to the location will be required.
12. Representative: The operators representative at the well site will probably be W. Don Quigley, 303 Phillips Petro. Bldg., Salt Lake City, Utah. The location work and restoration work will probably be done by C&W Construction Company of Moab, Utah.
13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access route; that I am familiar with the conditions which presently exist; that statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by The Anschutz Corporation and its contractors in conformity with this plan and terms and conditions under which it is approved.

Date: Dec. 13, 1976


W. Don Quigley, Consultant

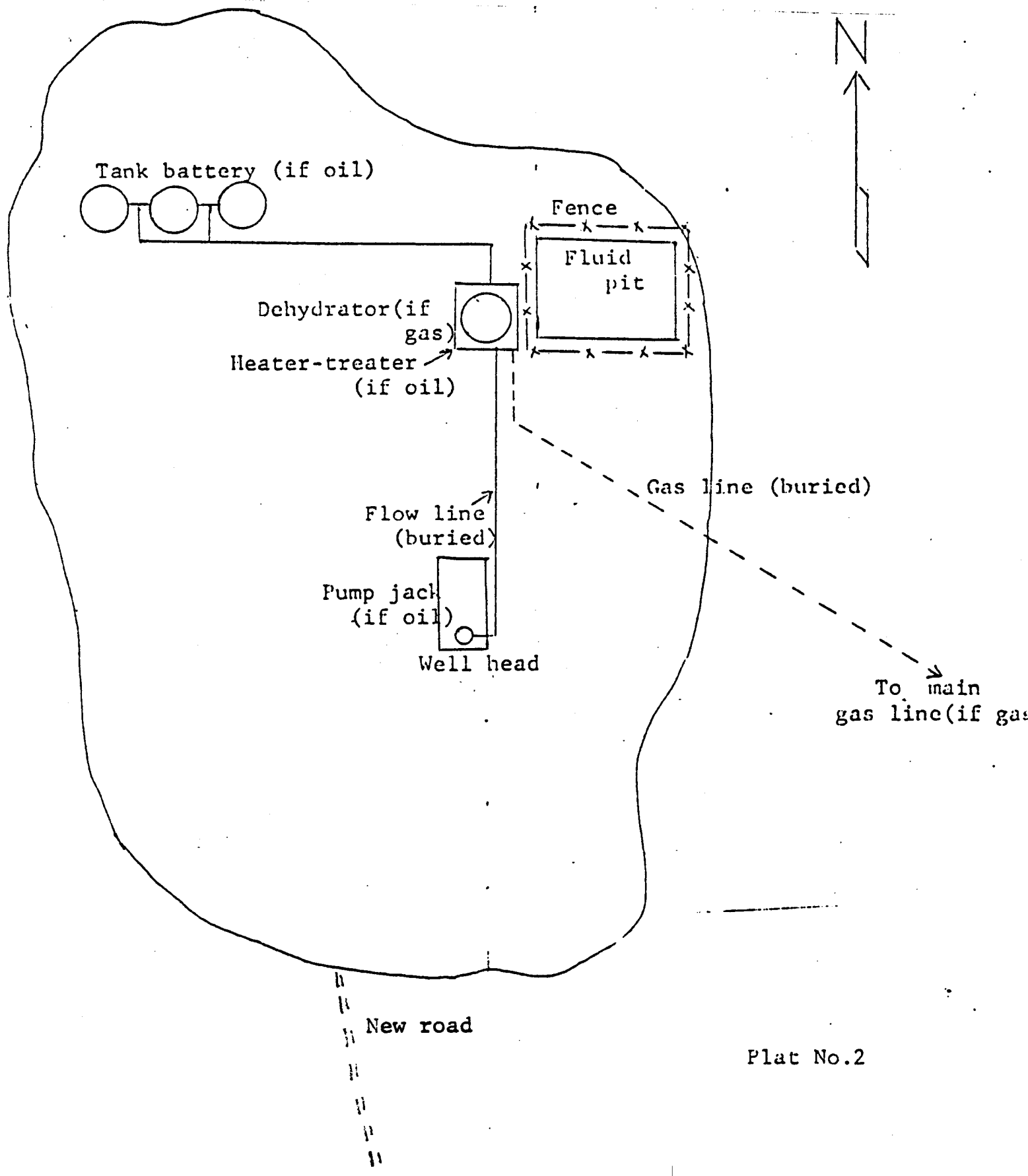
PLAN FOR PRODUCTION EQUIPMENT

THE ANSCHUTZ CORPORATION

#1 FED.266 WELL

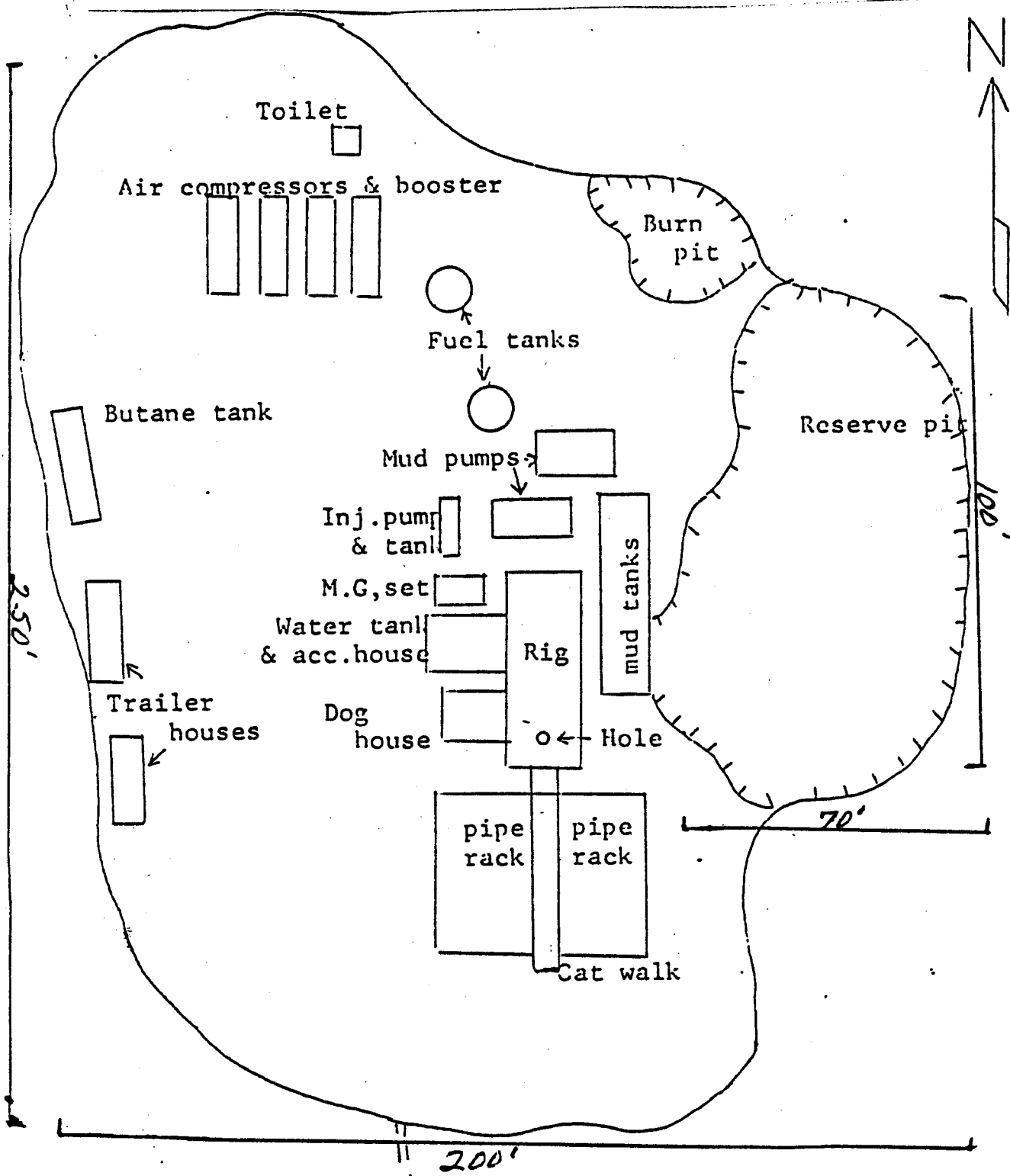
SW.NE.SEC.24-19S-23E

GRAND COUNTY, UTAH



Plat No.2

LOCATION PLAN FOR
 THE ANSCHUTZ CORPORATION
 # 1 FED. 266 WELL
 SW.NE.SEC. 4-19S-23E
 GRAND COUNTY, UTAH



Scale: 1 in. = approx. 35 ft.

New road

PLAT NO.3

THE ANSCHUTZ CORPORATION
#1 FED. 266 WELL
SW.NE.SEC.24-19S-23E
GRAND COUNTY,UTAH

The following control equipment is planned for the above designated well: (See attached diagram).

1. Surface Casing:

- A. Hole size for surface casing is 9 3/4"
- B. Setting depth for surface casing is approx. 150 ft.
- C. Casing specs. are: 7 5/8" D.D., J-55, 26.40#, 8 rd. thread, new or used.
- D. Anticipated pressure at setting depth is approx. 20 lbs.
- E. Casing will be run using three centralizers and a guide shoe, and will be cemented with 60 sks of cement with returns to the surface.
- F. Top of the casing will be at ground level.

2. Casing Head:

Flange size: 10", A.P.I. Pressure rating: 2000# W.P., Series 600; Cameron, OCT, or equivalent; new or used; equipped w/two 2" ports with nipples and 2", 2000# W.P. ball or plug valves. Casing head and valves set above ground level.

3. Intermediate Casing:

None.

4. Blowout Preventors:

- A. Double rams; hydraulic; one set of blind rams; one set of rams for 3 1/2" or 4" drill pipe; 10" flange; 2000# or greater W.P.; Series 900; equipped with mechanical wheels and rod for back-up; set on top of casing head flange and securely bolted down, and pressure tested for leaks up to 2000# p.s.i.

B. Rotating Head:

Shaffer, Grants or equivalent; set on top of blowout preventor and bolted securely; complete with kelly drive, pressure lubricator; 3 1/2" or 4" rubber for 2000# W.P.; need not have hydril assembly on bottom.

C. Fill and Kill Lines:

The fill and kill lines (2" tubing or heavy duty line pipe) are to be connected thru the 2" valves on the casing head.

5. Auxillary Equipment:

A float valve is to be used in the bottom drill collar at all times. A string float will also be used in the drill pipe and kept within 200'-300' of the surface.

6. Anticipated Pressures:

The shut-in pressures of the Dakota, Cedar Mountain, and Morrison formations at depths of 3000' to 4000' in the area have been measured at about 1000# to 1500# maximum.

7. Drilling fluids:

Air-soap-water mist will be used to drill the subject well. In case of excessive caving problems, it may be

necessary to convert to mud.

8. Production Casing:

A. Hole size for production casing will be 6 3/4".

B. Approx. setting depth will be about 2900'

C. Casing Specs. are: 4 1/2" O.D.; J-55; 9.50#, .8-rd thread; new.

D. If good production is obtained, the casing will be run with a guide shoe at the bottom and about six centralizers and cemented conventionally with sufficient cement to cover 200 ft. above the top of the Dakota formation. The production zone will be perforated, 2 3/8" O.D. tubing will be run, and the well completed conventionally. In the event the production is small, it may be desirable to minimize the damage to the formation by keeping all mud and cement off the formation. In this case the procedure outlined below will be used.

E. Casing will be run with about six centralizers and a Lynes packer and DV tool set above the production zone. There will be sufficient casing to extend thru the production zone below the Lynes packer and a blind guide shoe on the bottom. The casing will be cemented above the packer with about 85 sks of cement (sufficient to cement thru the Dakota formation). The cement will be allowed to cure at least 48 hrs. The plug can then be drilled out and the casing perforated below the packer. Two inch tubing will be run and secured in the tubing head prior to perforating.

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

| Well | Location | Lease No. |
|---|--|----------------------------|
| Anschutz Corp., Inc. 1 Fed 266 | SW 1/4 Sec. 24 T. 19 S., R. 23 E., S. 14 M., Grand Coal Co. APD ENL, 1980 FCL | U14266 |
| <p>1. Stratigraphy and Potential Oil and Gas Horizons.</p> <p style="margin-left: 40px;">Mancos-surface Dakota (2300) Cedar Mt. (2420) Morrison (2550), Summerville (3050) Entrada (3110). Gas possible in Dakota, Morrison, Cedar Mt.</p> <p>2. Fresh Water Sands.</p> <p style="margin-left: 40px;">none expected, possible in top 500'</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.)</p> <p style="margin-left: 40px;">possible coal in Dakota</p> <p>4. Possible Lost Circulation Zones.</p> <p style="margin-left: 40px;">unknown</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs.</p> <p style="margin-left: 40px;">unknown</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients.</p> <p style="margin-left: 40px;">unknown</p> <p>7. Competency of Beds at Proposed Casing Setting Points.</p> <p style="margin-left: 40px;">unknown</p> <p>8. Additional Logs or Samples Needed.</p> <p style="margin-left: 40px;">none</p> <p>9. References and Remarks</p> <p style="margin-left: 40px;">see files</p> | | |
| Date: 3-4-77 <i>Don M. Utah</i> | | Signed: <i>[Signature]</i> |

#404

G.S. - DENNIS
BLM. - LAUREN ROBINSON
REP. - QUIGLEY

| | |
|---|--------------|
| 0 | ENHANCES |
| | NO IMPACT |
| / | MINOR IMPACT |
| X | MAJOR IMPACT |

| Construction | | | | Pollution | | | | Drilling Production | | | | Transport Operations | | | Accidents | | Others | |
|--------------------------|-------------------------------|---------------------|---|-------------------------------|---------------------------|---------------------|---|---------------------|---|--------------------|--------------------------------------|--------------------------------------|--------|--------|-----------|--------|------------------|---------------------|
| Roads, bridges, airports | Transmission lines, pipelines | Dams & impoundments | Others (pump stations, compressor stations, etc.) | Burning, noise, junk disposal | Liquid effluent discharge | Subsurface disposal | Others (toxic gases, noxious gas, etc.) | Well drilling | Fluid removal (Prod. wells, facilities) | Secondary Recovery | Noise or obstruction of scenic views | Mineral processing (ext. facilities) | Others | Trucks | Pipelines | Others | Spills and leaks | Operational failure |
| / | / | / | | / | / | | | / | | | / | | | / | / | | / | |
| / | / | / | | / | / | | | / | | | | | | / | / | | / | |
| 0 | 0 | / | | / | / | | | 0 | | | / | | | 0 | 0 | | / | |
| / | / | / | | / | / | | | / | | | / | | | / | / | | / | |
| / | / | / | | / | / | | | / | | | / | | | / | / | | / | |
| NONE KNOWN | | | | | | | | | | | | | | | | | | |
| / | / | / | | / | / | | | / | | | / | | | / | / | | / | |
| / | / | / | | / | / | | | / | | | / | | | / | / | | / | |
| NONE KNOWN | | | | | | | | | | | | | | | | | | |
| / | / | / | | / | / | | | / | | | | | | / | / | | / | |
| / | / | / | | / | / | | | / | | | | | | / | / | | / | |
| 0 | 0 | / | | / | / | | | 0 | | | / | | | 0 | 0 | | / | |
| / | / | / | | / | / | | | / | | | / | | | / | / | | / | |
| Total w/o matching | | | | | | | | | | | | | | | | | | |
| Total | | | | | | | | | | | | | | | | | | |

Lease U-14260

Well No. & Location #1 FED. 266

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

PROPOSES TO DRILL AN OIL AND
GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 3200 FT. TD, 2) TO CONSTRUCT A
DRILL PAD 200 FT. X 250 FT. AND A RESERVE PIT 70 FT. X 100 FT.
3) TO CONSTRUCT FT. X 1.7 MILES ACCESS ROAD AND UPGRADE FT.
X MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD.

2. Location and Natural Setting (existing environmental situation)

THIS LOCATION IS RELATIVELY FLAT AND SETS BETWEEN
TWO SMALL ROLLING HILLS BORDERING N.E. & S.W. OF
THE LOCATION THE SOIL IS A SAND AND GRAVEL COMPOSIT
THE AREA IS SPARSLEY COVERED BY SAGEBRUSH AND
NATIVE GRASSES. FAUNA CONSISTS OF RABBITS, PRERIE DOGS,
A FEW COYOTES, MICE AND OTHER RODENTS, PRERIE LARKS
HAWKS, A FEW BALD EAGLES AND RAVENS.

B.L.M. EMPHACIZED THE IMPORTANCE OF
KEEPING THE PIT COVERED WHERE TRASH WOULD BE KEPT
TO PREVENT LITTERING THE AREA

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSION FROM THE DRILLING RIG POWER UN. AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS.

3) *NO ALTERNATE LOCATION COULD BE FOUND THAT WOULD JUSTIFY THIS ACTION*

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.


5) MINOR AND SHORT-TERM VISUAL IMPACTS.

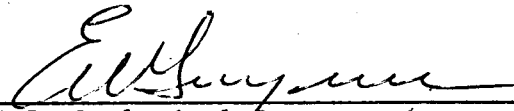
6)

6. Determination

(This requested action (~~does~~) (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected 3-15-77

Inspector 


U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-573-5665

May 7, 1977

U.S. Geological Survey
8426 Federal Bldg.
Salt Lake City, Utah 34138

Re: Anschutz #1 Federal 266
SW NE Sec. 24-19S-23E
Grand County, Utah

Gentlemen:

Transmitted herewith in triplicate is the NOTICE OF INTENT TO ABANDON
for the above captioned well.

Yours very truly,

THE ANSCHUTZ CORPORATION

Phil Herrington
Geologist

PH/kf

✓cc: Patrick L. Driscoll
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116



JUN 2 1977
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP: ☒ FE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-14266

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#1 Federal 266

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASW NE Sec. 24-19S-23E
SLM

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1.

OIL ☐ WELL GAS ☐ WELL OTHER ☒ Dry Hole

2. NAME OF OPERATOR

The Anschutz Corporation

3. ADDRESS OF OPERATOR

1110 Denver Club Bldg., Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

SW NE Sec. 24-19S-23E of SLM
1980' FNL and 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4833' KB

4825' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled to a total depth of 3460' in the Entrada Formation. Electric logs were run to total depth. No potential pay zones were indicated on logs, and there were no cores or tests. It is our intent to plug and abandon the well, setting plugs as follows:

| CEMENT | DEPTH |
|--------|------------------|
| 50 SX | 3450-3300' |
| 140 SX | 2600-2300' |
| 25 SX | 225-150' |
| 10 SX | Surface w/marker |

APPROVED BY THE DIVISION OF
OIL, GAS, AND MININGDATE: May 14, 1977BY: P. H. Herrington

18. I hereby certify that the foregoing is true and correct

SIGNED

Phil Herrington

TITLE

Geologist

DATE

5-7-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

5/8/77

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL FORWARDED TO CASPER
CONDITIONS OF APPROVAL ATTACHED.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | |
|---|--|--|----------------------------------|---|------------------------------------|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____ | | | | 5. LEASE DESIGNATION AND SERIAL NO. U-14266 | |
| b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR The Anschutz Corporation | | | | 7. UNIT AGREEMENT NAME | |
| 3. ADDRESS OF OPERATOR 1110 Denver Club Bldg., Denver, Colorado 80202 | | | | 8. FARM OR LEASE NAME Federal | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL 1980' FEL SW NE Sec. 24-19S-23E of SLM At top prod. interval reported below At total depth | | | | 9. WELL NO. #1 Federal 266 | |
| 14. PERMIT NO. _____ DATE ISSUED 3-30-77 | | | | 10. FIELD AND POOL, OR WILDCAT Wildcat | |
| 15. DATE SPUDDED 4-30-77 | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW NE Sec. 24-19S-23E SLM | |
| 16. DATE T.D. REACHED 5-4-77 | | | | 12. COUNTY OR PARISH Grand | |
| 17. DATE COMPL. (Ready to prod.) P&A | | | | 13. STATE Utah | |
| 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4833' KB 4825' GR | | | | 19. ELEV. CASINGHEAD | |
| 20. TOTAL DEPTH, MD & TVD 3460' | | 21. PLUG, BACK T.D., MD & TVD | | 22. IF MULTIPLE COMPL., HOW MANY* | |
| 23. INTERVALS DRILLED BY | | | | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* | |
| 25. WAS DIRECTIONAL SURVEY MADE No | | | | 26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Focused Log, Compensated Density Neutron Log | |
| 27. WAS WELL CORED No | | | | 28. CASING RECORD (Report all strings set in well) | |
| CASINO SIZE 8 5/8" | | WEIGHT, LB./FT. 24 | | DEPTH SET (MD) 215' | |
| HOLE SIZE 12 1/4" | | CEMENTING RECORD 175 sx | | AMOUNT PULLED None | |
| 29. LINER RECORD | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | |
| SACKS CEMENT* | | SCREEN (MD) | | TUBING RECORD | |
| SIZE | | DEPTH SET (MD) | | PACKER SET (MD) | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | |
| DEPTH INTERVAL (MD) | | | AMOUNT AND KIND OF MATERIAL USED | | |
| 33.* PRODUCTION | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | WELL STATUS (Producing or shut-in) |
| DATE OF TEST | | HOURS TESTED | | CHOKE SIZE | |
| PROD'N. FOR TEST PERIOD | | OIL—BBL. | | GAS—MCF. | |
| WATER—BBL. | | GAS-OIL RATIO | | FLOW. TUBING PRESS. | |
| CASINO PRESSURE | | CALCULATED 24-HOUR RATE | | OIL—BBL. | |
| GAS—MCF. | | WATER—BBL. | | OIL GRAVITY-API (CORR.) | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | |
| TEST WITNESSED BY | | | | | |
| 35. LIST OF ATTACHMENTS | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | |
| SIGNED Phil Herrington | | TITLE Geologist | | DATE 6-2-77 | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | 38. GEOLOGIC MARKERS | | |
|-------------------|-----|--------|-----------------------------|----------------------|-------------|-------------------------|
| | | | | NAME | MEAS. DEPTH | TOP TRUE VERT. DEPTH |
| No DST's or Cores | | | | Dakota | 2563' | +2270' |
| | | | | Cedar Mtn. | 2676' | +2157' |
| | | | | Morrison | 2744' | +2089' |
| | | | | Salt Wash | 2941' | +1892' |
| | | | | Summerville | 3346' | +1487' |
| | | | | Entrada | 3394' | +1439' |

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|--|-------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole | | 5. LEASE DESIGNATION AND SERIAL NO. U-14266 | |
| 2. NAME OF OPERATOR The Anschutz Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR 1110 Denver Club Bldg., Denver, Colorado 80202 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW NE Sec. 24-19S-23E of SLM 1980' FNL & 1980' FEL | | 8. FARM OR LEASE NAME Federal | |
| 14. PERMIT NO. | | 9. WELL NO. #1 Federal 266 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4833' KB 4825' GR | | 10. FIELD AND POOL, OR WILDCAT Wildcat | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW NE Sec. 24-19S-23E SLM | |
| | | 12. COUNTY OR PARISH Grand | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | (Other) <input type="checkbox"/> |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled to total depth of 3460' in the Entrada fm. Electric logs were run to total depth. No potential pay zones were indicated on logs, and there were no cores or tests. The well was plugged and abandoned with plugs set as follows:

| CEMENT | DEPTH |
|--------|------------------|
| 50 sx | 3450-3300' |
| 140 sx | 2600-2300' |
| 25 sx | 225-150' |
| 10 sx | Surface w/marker |

18. I hereby certify that the foregoing is true and correct

SIGNED Phil Herrington TITLE Geologist DATE 6-2-77
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DrL

CIRCULATE TO:

| | | |
|--------------------------|--------------------|-------------------------------------|
| DIRECTOR | ----- | <input checked="" type="checkbox"/> |
| PETROLEUM ENGINEER | ----- | <input checked="" type="checkbox"/> |
| MINE COORDINATOR | ----- | <input checked="" type="checkbox"/> |
| ADMINISTRATIVE ASSISTANT | ----- | <input checked="" type="checkbox"/> |
| ALL | ----- | <input checked="" type="checkbox"/> |
| RETURN TO | <i>Kathy Wells</i> | |
| FOR FILING | | |

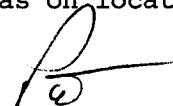
December 20, 1977

Memo To File:

Re: Anschutz Corporation
Federal 261-1
Sec. 15, T. 19S, R. 22E,
Grand County,,Utah

As reported by Lee Kukre, the above well location was spudded in on
December 17, 1977.

Jacobs Drilling Company, Rig #2 was on location.



PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/ko

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
reverse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

42-014266

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Buck Canyon

8. FARM OR LEASE NAME

Federal 266

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-19S-23E SLM

12. COUNTY OR PARISH 13. STATE

Grand

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different location.
Use "APPLICATION FOR PERMIT" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole

2. NAME OF OPERATOR

THE ANSCHUTZ CORPORATION

3. ADDRESS OF OPERATOR

1110 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface

1980' FNL

1980' FEL

SW NE 24-19S-23E of SLM

14. PERMIT NO.

43-019-30338

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4833' KB

4825' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Restoration ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

XX

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

This well was drilled to total depth of 3460' in the Entrada formation.
Electric logs were run to total depth. No potential pay zones were indicated on
logs, and there were no cores or tests. The well was plugged and abandoned with
plugs set as follows:

| Depth | Cement |
|------------------|--------|
| 3450 - 3300' | 50 sx |
| 2600 - 2300' | 140 sx |
| 225 - 150' | 25 sx |
| Surface w/marker | 10 sx |

Restoration was
completed on 12-23-77.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. Lee Kuhse

TITLE Operations Coordinator

DATE

12-24-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 8-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 71-014266

Communitization Agreement No. na
Field Name Unnamed
Unit Name na
Participating Area na
County Grand State Utah
Operator THE ANSCHUTZ CORPORATION

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
October, 1978

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|----------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|---------------------------------|
| 1 | 24 SW NE | 19S | 23E | TA | | | | | Waiting on Restoration Approval |

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|--------------------------|-------------------------|----------------------|----------------------|
| *On hand, Start of Month | | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *Produced | | | |
| *Sold | | | XXXXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXXXX | | XXXXXXXXXXXXXXXXXXXX |
| *Used on Lease | | | XXXXXXXXXXXXXXXXXXXX |
| *Injected | | | |
| *Surface Pits | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX | |
| *Other (Identify) | | | |
| *On hand, End of Month | | XXXXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | | | XXXXXXXXXXXXXXXXXXXX |

Authorized Signature: Mary Lou Erger Address: 2400 Anaconda Tower

Denver, Colorado 80202

Title: Production Clerk

Page of